

<u>UMBC- atmoSpheric Profiling for Advancing</u> offsho<u>Re wind research (U-SPARC)</u>: **Doppler Lidar Uncertainty (DLU)** Ruben Delgado (PI), Alexandra St. Pé (PhD Candidate), **Brian Carroll (PhD Student) Collaborators: W. Alan Brewer, and Aditya Choukulkar (NOAA ESRL)** Joint Center of Earth Systems Technology (JCET) University of Maryland, Baltimore County (UMBC)







Powering Maryland's Future

Summary

an offshore wind justify Predicted losse A model errors ailability, wakes, electrical project's economic viability, an turbine performance, environmental effects curtailment. accurate preconstruction energy ACTUAL ENERGY NET ENERGY GROSS ENERGY estimate is required. vield ESTIMATE ESTIMATE PRODUCTION Unfortunately, the behavior of the wind in a marine/coastal **σ** (34.1%) environment is complex, and INNUAL ENERGY DELIVERED well often measured, not modeled, nor understood; thus significant preconstruction energy yield uncertainties may be introduced when estimating a local wind resource and a turbine's available power. In part, such uncertainties contribute to the chronic industry challenge known as wind farm *underperformance bias*, in which operational energy yield less than preconstruction expected energy yield. The consequence of İS underperformance bias is noteworthy, as an inaccurate expectation of available wind and turbine power may cause sub-optimal wind farm layouts, thus further delay the offshore wind cost-competiveness (Figure A) [1]. The University of Maryland, Baltimore County (UMBC) atmo<u>Spheric</u> Profiling for Advancing offsho<u>R</u>e wind researCh (U-SPARC) team was established in 2013 with a focus on reducing atmospheric-related offshore wind preconstruction energy yield uncertainties.



Result Highlights



demonstrate Results as wind lidar Doppler retrievals increase in complexity and coverage, uncertainty in both wind speed & direction increase [2] (Figures F & G)

90 P84	Uncertainty	Uncertainty
-	2σ	← _2σ →
	site measurements, horizontal and vertical extrapolation, annual wind variability,	site measurements, horizontal and vertical extrapolation annual wind variability
	turbine performance, plant losses	turbine performance

DLU Motivation & Research Objectives

Motivation: The Doppler Lidar Uncertainty (DLU) branch of U-SPARC strives to understand the trade-offs of various Doppler lidar wind retrieval techniques and uses this information to further reduce site measurement, resource and wake effect related energy yield uncertainties.





Measurement Strategy

 Although associated with largest uncertainty for wind speed direction retrievals, ~1 m/s & ~21° respectively, single scanning Doppler OI is the most comprehensive technique for wind resource characterization (Figure F & G)



UMBC Doppler Wind Lidar Uncertainty:

Precisions of Lidars' Wind Retrieval Techniques:

Research Challenge & Objectives: spatial and temporal wind High coverage from scanning Doppler wind

lidars add significant value to the offshore wind energy industry (Figure B). However, little is known about the comparative advantage, in terms of accuracy, of multiple lidar wind retrieval techniques. Therefore, DLU works with federal government collaborators to quantify wind speed and direction errors introduced from several retrieval methods as well as validate the UMBC lidar's accuracy with a 150m instrumented tower.

Methods



Collaborative Measurement Campaigns (NOAA ESRL, CIRES, UC-Boulder, NW Res. Assoc.):

> DLU recently participated in two DOE funded measurement campaigns in Boulder, CO:

Summer 2014: <u>L</u>idar <u>U</u>ncertainty <u>M</u>easurement **E**xperiment (LUMEX)

Spring 2015: EXperimental Measurement Campaign **P**lanetary Boundary Layer Instrument tor Assessment (XPIA) (Figure C)

direction $\frac{1}{2}$ speed & retrievals, with mean bias of ± 0.35 m/s & ± 0.95°, respectively (Figures I & K)





Height: 50 - 150m Dir stDev: 12.63

Median : 0.44 N: 1278 mean Diff: 0.95

Height: 50 - 150m Dir m: 0.98 b: 0.74 N: 1278 Corr Coef: 0.99 mean Diff: 0.95





Conclusions

Instrument location and geometry are critical in maintaining the accuracy of multi-Doppler wind measurements. Collectively, excluding the single Doppler OI technique, measurement uncertainty increases with scan complexity. In addition, both temporal resolution (update rate) and spatial coverage are found to affect measurement accuracy.

200

Sonic Dir (°)

100

300

Value & Interfaces

Now that an experiment assessing the accuracy of scanning Doppler lidar wind retrievals has been established and verified, providing baseline error results, similar assessments characterizing wind retrieval uncertainty in an offshore environment may be designed, potentially adding value to the Maryland and USA offshore wind market.

Measurement Strategies Evaluated:

- Virtual Tower Stares (VTS) (Figure D)
- **Coordinated Sparse Sampling**
- Uncoordinated Volume Sampling
- Single Doppler Optimal Interpolation Technique (OI)
- Virtual Tower Stares (VTS)
- **Coordinated Sparse Sampling**
- **Uncoordinated Volume Sampling (Figure E)**
- Single Doppler Optimal Interpolation Technique (OI)





Future Work

Future collaboration with universities and government research laboratories to study the accuracy of similar Doppler lidar wind retrieval techniques in an offshore environment, on both a stable and moving platforms, are anticipated (Figure L).



References & Acknowledgements

¹Clifton et al. "Wind Plant Preconstruction Energy Estimates: Current Practices and Opportunities." NREL (2016). http://www.nrel.gov/docs/fy16osti/64735.pdf

²Lundquist, J., Wilczak, J., Ashton, R., Bianco, L., Brewer, A., Choukulkar, A., Clifton, A., Debnath, M., Delgado, R., Friedrich, K., Gunter, S., Hamidi, A., Valerio, G., Kaushik, A., Kosović, B., Langan, P., Lass, A., Lavin, J., Lee, Y., McCaffrey, K., Newsom, R., Noone, D., Oncley, S., Quelet, P., Sandberg, S., Schroeder, J., Shaw, W., Sparling, L., St. Marin, C., St.Pé, A., Strobach, E., Tay, K., Vanderwende, B., Weickmann, A., Wolfe, D., Worsnop, R., Assessing Stateof-the-Art Capabilities for Probing the Atmospheric Boundary Layer : the XPIA Field Campaign, Bulletin of American *Meteorological Society*, doi:10.1175/BAMS-D-15-00151.1, 2016, in press.

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